



DCUSA DCP 479 Change Declaration

Voting end date: 3 September 2026

DCP 479	WEIGHTED VOTING					
	DNO	IDNO	SUPPLIER	SAFE ISOLATION PROVIDER	CVA REGISTRANTS	GAS SUPPLIER
CHANGE SOLUTION	Accept	Accept	N/A	N/A	N/A	N/A
IMPLEMENTATION DATE	Accept	Accept	N/A	N/A	N/A	N/A
RECOMMENDATION	<u>Change Solution – Accept.</u> For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the change solution was more than 65%. DCUSA Parties have voted to accept the proposed variation (solution) of DCP 479. <u>Implementation Date – Accept.</u> For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 65%. DCUSA Parties have voted to accept the implementation date of DCP 479. DCUSA Parties have voted on DCP 479, with the outcome being a decision to accept the Change Proposal and thus the proposed variation to the DCUSA will be made accordingly.					
PART ONE / PART TWO	Part Two – Authority Determination Not Required					

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES				
Eastern Power Networks	Accept	Accept	We believe that DCUSA Charging Objective one and four are better facilitated by ensuring alignment between the DCUSA and the distribution licence.	No comment
London Power Networks	Accept	Accept		

South Eastern Power Networks	Accept	Accept		
NORTHERN POWERGRID (NORTHEAST) PLC	Accept	Accept	We believe that Charging Objectives 1 and 4 are better facilitated as this change ensures that the DCUSA remains aligned to the distribution licence.	No Comment
NORTHERN POWERGRID (YORKSHIRE) PLC	Accept	Accept		
SP Distribution plc	Accept	Accept	We consider that the proposed change better facilitates the efficient discharge by DNO Parties of the obligations imposed under their Distribution Licences . Aligning Schedule 20, the Cost Information Review Pack inputs and the relevant CDCM model inputs with the latest version of the electricity distribution licence will help ensure that the DCUSA charging arrangements remain accurate, consistent and up to date. The change should also promote efficiency in the implementation and administration of the DCUSA by removing inconsistencies between the licence, the CIRP requirements and the CDCM inputs.	We support the proposed change and implementation date. Maintaining alignment between the distribution licence, DCUSA Schedule 20 and the associated CIRP and CDCM inputs should reduce ambiguity and support consistent application across DNO Parties.
SP Manweb plc	Accept	Accept		
SOUTHERN ELECTRIC POWER DISTRIBUTION PLC	Accept	Accept	We agree DCUSA Charging Objectives 1 and 4 are better facilitated for the reasons stipulated in the change report.	No Comment

SCOTTISH HYDRO POWER DISTRIBUTION PLC	Accept	Accept		
National Grid Electricity Distribution (East Midlands) plc	Accept	Accept	DCUSA General Objective 1 DCUSA General Objective 4	No Comment
National Grid Electricity Distribution (West Midlands) plc	Accept	Accept		
National Grid Electricity Distribution (South Wales) plc	Accept	Accept		
National Grid Electricity Distribution (South West) plc	Accept	Accept		
IDNO PARTIES				
IDCSL	Accept	Accept	IDCSL agrees with the Proposer and Working Group that Charging Objectives 1 and 4 are better facilitated.	No comment
SUPPLIER PARTIES				
No responses				
SAFE ISOLATION PROVIDERS				
N/A				
CVA REGISTRANT PARTIES				
No responses				

GAS SUPPLIER PARTIES				
N/A				